



# COUNTRY POLICY PROFILE

## Germany

December 2015

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**LOG FILE OF CHANGES IN SUPPORT  
POLICIES AS COMPARED TO LATEST  
MEMBER STATE PROGRESS REPORT**

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## The EurObserv'ER project

The EurObserv'ER Barometers monitor the renewable energy progress in each Member State of the European Union. Every two months a barometer dedicated to one particular renewable energy technology is being published. Moreover, once a year an [Overview Barometer](#) collects the main indicators published during the year and completes these with additional renewable sectors, which have not been detailed in the individual Barometers. Finally, the Overview Barometer also reports on socio-economic aspects: employment and turnover in the field of renewables, and the renewable energy investment climate. The country policy reports monitor policy developments by providing an overview of policy changes compared to the Member State Progress Reports (updated until December 2015).

All Barometers are available for download at <http://www.eurobserv-er.org/>. An overview of direct links to Barometers is available in Annex C.

New Barometer releases are announced on Twitter ([https://twitter.com/eurobserv\\_er](https://twitter.com/eurobserv_er)).



Co-funded by the Intelligent Energy Europe  
Programme of the European Union

The EurObserv'ER barometer is a project supported by the European Commission within the DG Energy "Intelligent Energy Europe" programme. It is also supported by Ademe, the French Environment and Energy management Agency, and Caisse des Dépôts.

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## Abstract

The German Government has initiated a long-term transformation of the entire energy system termed *Energiewende*. Besides the gradual phase-out of nuclear energy by 2022, one substantial element is the complete overhaul of the Renewable Energy Sources Act (EEG). On 1 August 2014 the EEG 2014 entered into force, representing a fundamental revision of the existing support scheme for renewable electricity, primarily for PV, wind and biomass. Beyond, Germany decided to phase out nuclear power from its generation mix by 2022 and to increase its share of renewable energy to 40–45% by 2025 and 55–60% by 2035.

*Renewable electricity* is still supported through feed-in tariffs laid down in the EEG 2014 and low interest loans but from now on complemented by tendering procedures over the coming years.

*Renewable heating and cooling* is supported by the regulations in the Renewable Energies Heat Act (EEWärmeG), the Market Incentive Programme (MAP) governed by the Federal Office of Economics and Export Control (BAFA) and low-interest loans offered via the KfW. Numerous support schemes are available for renewable heat on state (Länder) level.

*Renewable transport fuels* are mainly supported by a quota system (Biofuels Quota Act = Biokraftstoffquotengesetz - BiokraftQuG), and through fiscal regulation.

Source: EurObserv'ER, 2015, [www.eurobserv-er.org](http://www.eurobserv-er.org).

## Abbreviations

BAFA	Federal Office of Economics and Export Control
BiokraftQuG	Biofuel Quota Act (Biokraftstoffquotengesetz)
BioSt-NachV	Biomass-electricity sustainability ordinance
BCHP	Block-type heating power station
BNA	Federal Network Agency (Bundesnetzagentur)
BMUB (BMU)	Federal Ministry for the Environment, Nature Conservation & Nuclear Safety
BMWI	Federal Ministry for Economic Affairs and Energy
BTL	Biomass-to-Liquids
CHP	Combined heat and power plant
CHP Act	Combined Heat and Power (Cogeneration) Act
EEAG	Environmental and energy aid guidelines (issued 9 April 2014)
EEG	Renewable Energy Sources Act (Erneuerbare-Energien-Gesetz)
EEWärmeG	Act on the Promotion of Renewable Energies in the Heat Sector (Erneuerbare-Energien Wärmegesetz)
EU-27	European Union, 27 Member States (excludes Croatia)
EU-28	European Union, 28 Member States (includes Croatia)
FEC	Final energy consumption
FIT	Feed-in tariff (scheme)
FiP	Feed-in premium (scheme)
GHG	Greenhouse gas(es)
GWh	Gigawatt hour
HP	Heating plant
IEA	International Energy Agency
ktoe	Kiloton oil equivalent
kWh	Kilowatt hour
MAP	Market Incentive Programme (Marktanreizprogramm)
MinöStG	Mineral Oil Tax Act (Mineralölsteuergesetz)
MSW	Municipal solid waste
MWh	Megawatt hour
N/A	Not available
NREAP	National Renewable Energy Action Plan
PEC	Primary energy consumption
PV	Photovoltaic energy
RE	Renewable energy
RED	Renewable Energy Directive
RQS	Renewable quota scheme, typically administered with a certificate scheme
RES	Renewable Energy Sources
RES-E	Electricity from Renewable Energy Sources
RES-H/C	Heating and Cooling from Renewable Energy Sources
RES-T	Transport from Renewable Energy Sources
RMSW	Renewable Municipal solid waste (renewable fraction in MSW)
StromEinspG	Act on the Sale of Electricity to the Grid, (Stromeinspeisungsgesetz)
TSO	Transmission system operator

## Renewable energy mix and 2020 target

According to the [EurObserv'ER Bridging Report \(2015\)](#) the amount of renewable energy in Germany for the year 2013 was 26974.9 ktoe, +930.2 ktoe (+3.6%) compared to 2012. The 2012 share of renewable energy in Germany amounted to 12.1%, and for 2013 this share amounted to 12.4%; the target for 2020 has been defined as 18%.

In this total amount, the 2013 contribution from renewable electricity amounted to 13132.1 ktoe (152726 GWh), +698.5 ktoe (+5.6%) compared to 2012, for renewable heat the amount was 10923.7 ktoe, +448.9 ktoe (+4.3%) compared to 2012 and for renewable energy in transport the 2013 realisation was 2919.2 ktoe, -217.3 ktoe (-6.9%) compared to 2012.

The most important technology in Germany (2013) is heat from biomass (9521.8 ktoe). Second technology is wind power (4445.4 ktoe). Third comes electricity from biomass (3538.6 ktoe). The growth rates range from -10.5% (for biodiesel) to 220.0% (for geothermal electricity).

**Table:** Renewable energy production in Germany. Data have been expressed in ktoe and refer to the years 2012 and 2013

Germany		2012	2013	Difference	
		ktoe	ktoe	ktoe	Growth
Renewable Electricity	Hydropower	2394.6	2474.8	+80.2	+3.4%
	Geothermal	2.1	6.9	+4.7	+220.0%
	Solar	2268.3	2666.4	+398.1	+17.6%
	Tidal & wave	0.0	0.0	0.0	0.0%
	Wind	4356.8	4445.4	+88.6	+2.0%
	Biomass	3411.7	3538.6	+126.9	+3.7%
	<b>Total</b>	<b>12433.5</b>	<b>13132.1</b>	<b>+698.5</b>	<b>+5.6%</b>
Renewable Heat	Geothermal	66.1	73.1	+7.0	+10.6%
	Solar	576.1	583.0	+6.9	+1.2%
	Biomass	9152.3	9521.8	+369.5	+4.0%
	Ambient heat	680.2	745.8	+65.5	+9.6%
<b>Total</b>	<b>10474.7</b>	<b>10923.7</b>	<b>+448.9</b>	<b>+4.3%</b>	
Renewable Transport	Bioethanol/bio-ETBE	791.8	765.1	-26.7	-3.4%
	Biodiesel	2113.8	1892.7	-221.1	-10.5%
	Renewable hydrogen	0.0	0.0	0.0	0.0%
	Renewable electricity	188.1	215.0	+27.0	+14.3%
	Other biofuels	42.8	46.4	+3.6	+8.4%
<b>Total</b>	<b>3136.4</b>	<b>2919.2</b>	<b>-217.3</b>	<b>-6.9%</b>	
<b>Total Renewable (calculated)</b>		<b>26044.7</b>	<b>26974.9</b>	<b>+930.2</b>	<b>+3.6%</b>

Source: EurObserv'ER 2015

## Recent RES Policy Developments

The current EurObserv'ER policy profile is listing recent policy changes in the EU Member States. Starting point for this monitoring is the situation as it has been described in the country's Progress Report (which were due end of 2013). All Renewable Energy Progress Reports are available in English language from [www.eurobserv-er.org](http://www.eurobserv-er.org) (translated versions).

Date	Technology	Policy change
January 2014	All	Following the general elections in September 2013 and the forming of the grand coalition, competences for (renewable) energy policy have shifted from the Ministry for the Environment (now BMUB) to the newly shaped Federal Ministry for Economic Affairs and Energy (BMWi).
January 2014	Wind, PV bio energy	On 22 January 2014, the German Cabinet approved a document published by BMWi outlining the key elements of a reform. <a href="#">Key elements of a revised Renewable Energy Sources Act</a> . The paper outlines the intended overhaul of the EEG in a European context and a rapid implementation of the legal process by 1 August 2014.
June 2014	All RES, energy efficiency	BMWi has published a <a href="#">"10-point energy agenda"</a> containing the key projects in the electricity sector, in energy efficiency and the building sector. The agenda integrates the various fields of action in terms of substance and timing: <ol style="list-style-type: none"> <li>1. Overhaul of Renewable Energy Sources Act (EEG 2014)</li> <li>2. European Climate and Energy Framework 2030</li> <li>3. Reform of European emissions trading</li> <li>4. Electricity market design</li> <li>5. Efficiency strategy</li> <li>6. Buildings strategy</li> <li>7. Transmission grids</li> <li>8. Distribution grids</li> <li>9. Monitoring of energy transition</li> <li>10. Platforms (electricity market and renewable energies, efficiency; energy grids; buildings; and research and innovation platforms)</li> </ol>
June 2014	Renewable electricity	The German Parliament (Bundestag) has passed the EEG 2014. The major ambition of the revision is to better control the expansion of RES and limit the price increases in the electricity tariffs in Germany. Key elements include: <ul style="list-style-type: none"> <li>• The definition of targets and corridors</li> <li>• Integration of renewable energies into the electricity market</li> <li>• Tenders as new funding instrument</li> <li>• Adequate distribution of costs</li> <li>• New regulations on self consumption</li> </ul>
August 2014	PV, wind, biomass, biogas	The newly enacted EEG 2014 entered into effect on 1 August 2014. It defines corridors and targets for the expansion of different RE sources: <ul style="list-style-type: none"> <li>• offshore wind energy : 6,5 GW by 2020 and 15 GW by 2030</li> <li>• onshore wind energy: up to 2,400 -2,600 MW/year</li> <li>• PV: increase by up to 2,400-2,600 MW/year</li> <li>• bio: increase of max. 100 MW/year and lower support levels</li> <li>• no quantitative control on geothermal energy and hydropower</li> </ul>

September 2014	All RES	In September 2014, the German progress report has been released, see Section 2 (page 20) to Section 4 (page 65).
November 2014	PV	Ordinance on pilot auctions
December 2014	All RES, energy efficiency	The Federal Government has released the <b>National Action Plan Energy Efficiency (NAPE)</b> and the <b>Climate Action Programme 2020</b> and the <b>Energy Green Paper</b> on the electricity market reform.
January 2015	PV	Cabinet agrees on plan to auction the rights for solar subsidies – to be tested in multiple pilot tenders over 3 years
January 2015	Biofuels	From 2015 onwards, a greenhouse gas reduction quota is introduced. By 2015, emissions have to be reduced by 3%, by 4.5% from 2017 on and by 7% from 2020 onwards.
April 2015	PV	First pilot auction for 400 MW of ground mounted PV plants.
July 2015	All RES / Power	The Federal Ministry for Economic Affairs and Energy (BMWi) has released the <b>Energy White Paper</b> which is specifying concrete measures for power market reform. Based on the Green Paper consultation the White Paper contains 20 measures and cornerstones by which the electricity market 2.0 is implemented, for example: <ul style="list-style-type: none"> <li>• Free pricing guarantee</li> <li>• Monitoring security of supply:</li> <li>• Introduction of a capacity reserve</li> <li>• Establishment of balancing power markets</li> </ul> The White Paper clearly favours the further development of the electricity market towards an electricity market 2.0 and against the introduction of a capacity market.
August 2015	PV	Second auction for ground mounted PV plants. The Federal Network Agency received bids with a volume of 558 MW. 33 bids with a volume of 160 MW were approved.
Oktober 2015	PV	Third auction for ground mounted PV plants. The Federal Network Agency received bids with a volume of 204 MW. 43 bids with a volume of 200 MW.
November 2015	All RES	The Federal Ministry for Economic Affairs and Energy (BMWi) has released the fourth “Energy Transition” progress report. Central messages: <ul style="list-style-type: none"> <li>• Energy consumption fell by 4.7% in 2014.</li> <li>• For the first time more than 30% of electricity consumption is covered by renewables in 2015.</li> <li>• Between 2008 and 2014 energy efficiency increased by annually 1.6%.</li> <li>• According to 2005 the energy consumption in the transport sector was approx. 1.7% higher than in 2014.</li> <li>• €81 billion Germany spend on imported fossil fuels in 2014, 14 billion less, than in 2013.</li> <li>• For the first time within 10 years, the electricity prices fell at the beginning of 2015.</li> </ul>
2015 – 2016	All RES and conventional power	Market Design Act and revision of Energy Industry Act

## Glossary

Auctions for granting renewable energy support	An auction is a process, organised by a governmental renewable energy implementation agency, of granting production or investment support to a specified volume of eligible renewable energy (or renewable energy generation capacity) based on the lowest bids per unit of renewable energy (or renewable energy generation capacity) by eligible renewable project developers.
Degression rate	See under 'Sliding feed-in tariff'
Feed-in tariff (FiT)	A technology-specific support scheme which provides for a technology-specific remuneration per unit of renewable energy payable to eligible renewable energy producers, typically for a period of 10-20 years. The FiT level is set <i>ex ante</i> by the National Regulatory Agency (NRA). It is to cover all future production costs including a <i>normal</i> rate of return to capital invested. In many schemes priority network access is offered to eligible renewable electricity generators, whilst a designated third party - e.g. the transmission or distribution network operator concerned - is being mandated to pay the FiT remuneration due. A proper, periodic review of FiT rates is often undertaken with the aim to prevent both too high FiTs so as to minimise regulatory rents, i.e. supra-normal returns and too low FiTs to preclude below-target market uptake because of FiT levels that are perceived by market participants to be less attractive.
Feed-in premium (FiP)	A technology-specific support scheme which provides for a technology-specific subsidy level per unit of renewable energy to eligible renewable energy producers, typically for a period of 10-20 years, at a pre-set fixed or floating (see under 'Floating FiP') rate, projected by the National Regulatory Agency (NRA) to enable renewable energy generation investments deemed commercially attractive by project developers without yielding supra-normal profits.
Floating FiP	A feed-in premium, which is periodically adjusted to exactly offset the change in the average energy wholesale market price, based on a pre-specified benchmark market price. A floating FiP may move freely or may only be allowed to move within a pre-set interval.
Grants	Grants are non-repayable funds disbursed by one party (grant makers), often a government department, corporation, foundation or trust, to a recipient, often (but not always) a non-profit entity, educational institution, business or an individual. (Source: Wikipedia.org)
Green public procurement	In Green public procurement contracting authorities take environmental issues into account when tendering for goods or services. The goal is to reduce the impact of the procurement on human health and the environment. (Source: Wikipedia.org)

NRA	National Regulatory Agency
Renewable quota scheme (RQS)	A renewable quota scheme mandates certain market actors (typically retail suppliers or large energy end-users) to respect a pre-set minimum share or amount of their total energy procurements from renewable sources of energy. Typically, a tradable green certificate (TGC) scheme is operated to enable the obligated parties to prove their compliance with the prevailing renewable quota target by means of TGCs. Typically the renewable quota target is increased gradually over time. Renewable quota systems are also known under terms such as quota (obligation) schemes or renewable portfolio standards.
Request for tenders (RFT)	A request for tenders (RFT) is a formal, structured invitation to suppliers, to bid, to supply products or services. In the public sector an official fee is needed to fortify and secure the tender bid engagement/win documents, such a process may be required and determined in detail by law to ensure that such competition for the use of public is open, fair and free from bribery and nepotism. For example, a government may put a certain level of MW of offshore wind energy at a pre-defined location 'out to tender'; that is, publish an invitation for other parties to make a proposal for the construction of offshore wind farms, on the understanding that any competition for the relevant government contract must be conducted in response to the tender, no parties having the unfair advantage of separate, prior, closed-door negotiations for the contract. An evaluation team will go through the tenders and decide who will get the contract. (source: adapted from Wikipedia.org)
RD&D funding	The funding of research, development and demonstration activities and programmes. For technologies far remote from commercial maturity, government grants or subsidies might be considered. For technologies close to commercial maturity which are not taken up for commercial research anyway, instruments such as fiscal instruments (tax credits, accelerated depreciation, etc.) and public-private partnerships may be considered, based on shared public and private RD&D funding.
Sliding feed-in-tariff	A FIT scheme which pre-sets technology-specific declining feed-in tariffs for certain prospective vintages in line with the technology-specific learning curve, as projected by the National Regulatory Agency (NRA). Often a degression rate is used indicating the %/annum decrease in the rate level.
Soft loans	Loans at concessional (below market-based) terms, for example at sub-market-conform interest rates, made available in several Member States to stimulate certain renewable energy technologies.
Tax credits	These are amounts a tax paying entity is allowed to deduct when declaring payable taxes, for example company tax or income tax, to the tax authorities, for example the producer tax credits (PTCs) used in the United States to stimulate among others wind energy deployment.
Tenders	See 'Request for tenders'

## References

**Important notice:** The legal texts which can be accessed on the internet are official versions. Only the versions published in the Federal Law Gazette (Bundesgesetzblatt, BGBl), are legally binding. No liability can be accepted for the use of the published information, figures and references that may subsequently prove to be incorrect.

AGEE-STAT 2015: [Zeitreihen zur Entwicklung der erneuerbaren Energien in Deutschland](#) , August 2015, sourced (August 2015).

BMUB 2014: [Climate Action Plan 2020](#) (Aktionsprogramm Klimaschutz), Bundesministerium für Umwelt, Naturschutz und Reaktorsicherheit (BMU), sourced February 2015.

BMWi 2015: [Energie der Zukunft - Vierter Monitoring-Bericht zur Energiewende](#), (fourth monitoring report) November 2015.

BMWi 2014a: [Erneuerbare Energien im Jahr 2014](#), Arbeitsgruppe Erneuerbare Energien-Statistik (AGEE-Stat), Federal Ministry for Economic Affairs and Energy, February 2014, (sourced March 2015).

BMWi 2014c: [The energy transition: key projects of the 18<sup>th</sup> legislative term - 10-point energy agenda of the Federal Ministry for Economic Affairs and Energy](#), Federal Ministry for Economic Affairs and Energy, June 2014. June 2014, (sourced August 2014). [German version](#).

BMWi 2014d: [EEG 2014 - Gesetz für den Ausbau erneuerbarer Energien \(Erneuerbare-Energien-Gesetz\)](#), non legally binding version as of 1 August 2014, Federal Ministry for Economic Affairs and Energy, (sourced August 2014). German only.

BMWi 2014e: Fact sheets , ["Photovoltaik"](#), ["Windkraft an Land"](#), ["Windkraft auf See"](#), ["Biomasse"](#), on changes through EEG 2014, Federal Ministry for Economic Affairs and Energy, (sourced August 2014).

BMWi 2014f: [EEWärmeG](#), Gesetz zur Förderung Erneuerbarer Energien im Wärmebereich, Ministry for Economic Affairs and Energy, (sourced July 2014).

BMWi 2014g: [NAPE – National Action Plan Energy Efficiency](#) (Nationaler Aktionsplan Energieeffizienz)

BNA 2015: [Degressions und Vergütungssätze Oktober bis Dezember 2015](#), (sourced Dec 2015).

RES Legal 2015: Legal Sources on renewable energy in Germany: [Electricity](#), [Heating and Cooling](#), [Transport](#), (accessed May 2015).

## Annex A

Share of renewable energy in final end energy production (in %), AGEE-STAT 2015: Renewable Energy Sources in Germany - Key information 2014 at a glance (February 2015).

	1990	2000	2005	2010	2012	2013	2014
<b>Electricity supply</b> (in relation to gross electricity consumption)	3,4	6,2	10,2	17,0	23,7	25,4	27,8
<b>Heat Supply</b> (in relation to total heat consumption)	2,1	4,0	6,0	8,9	9,8	9,9	9,9
<b>Biofuel Supply</b> (in relation to total fuel consumption)	0,1	0,4	3,8	5,9	6,1	5,5	5,4
<b>Share of RES in total final energy consumption) (FEC)</b>	<b>2,0</b>	<b>3,8</b>	<b>6,9</b>	<b>10,7</b>	<b>12,3</b>	<b>12,3</b>	
<b>Share of renewable energy in total primary energy consumption (PEC)</b>	<b>1,3</b>	<b>2,9</b>	<b>5,3</b>	<b>9,9</b>	<b>10,3</b>	<b>10,4</b>	<b>11,1</b>

## Annex B

### Renewable Electricity

	Corridor	Remuneration in ct/kWh	Degression
<b>Hydropower</b>	-	3,50 – 12,52	-0.5 %/a from 2016
<b>Landfill, sewage and mine gas</b>	-	3.80 – 8.42	-1.5 %/a from 2016
<b>Biomass</b>	100 MW (gross)	5.85 – 23.73 (dependent on fuel and size)	-0.5 % every three months from 2016
<b>Geothermal</b>		25.20	- 5.0 %/a from 2018
<b>Wind energy onshore</b>	2,400 – 2,600 MW (net)	Standard tariff: 8.90, for at least 5 years; Minimum 4.95	-0.4% every three months from
<b>Wind energy offshore</b>	-	Initial tariff: 15.40 for min.12 years; Option: 19.40 for min. 8 years if installed before 2020 Minimum 3.90	Standard tariff: - 0, 5 ct/kWh in 2018, 1 ct/kWh in 2020 - 0,5 ct/kWh/a 2021; Option: - 1 ct/kWh in 2018
<b>Solar energy (PV)</b>	2,400 – 2,600 MW (gross)	8.53 – 12.31 (and tenders for ground-mounted PV)	-0.25 % per month from 09/2014

For 2015, the following support applied for solar PV:

Market premium for PV installations put in operation after 1 December 2014 according to EEG 2014					
Degression from	Rooftop PV systems		Ground-mounted		Degression
	Size	Incentive	Size	Incentive	
01.10.2015	< 10 kWp	12,70	< MWp	8,91	0,00 %
	< 40 kWp	12,36			
	< 1 MWp	11,09			
01.11.2015	< 10 kWp	12,70	< MWp	8,91	0,00 %
	< 40 kWp	12,36			
	< 1 MWp	11,09			
01.12.2015	< 10 kWp	12,70	< MWp	8,91	0,00 %
	< 40 kWp	12,36			
	< 1 MWp	11,09			

Source: BNA 2015: [Degressions und Vergütungssätze Oktober bis Dezember 2015](#), (as of December 2015).

Fixed FiT for PV installations (up to 500 kWp)					
	Rooftop PV systems		Ground-mounted		Degression
	Size	Incentive	Size	Incentive	
01. 09. 2015	< 10 kWp	12,31	< MWp	8,53	0,25 %
	< 40 kWp	11,97			
	< 500 kWp	10,71			
01. 10. 2015	< 10 kWp	12,31	< MWp	8,53	0,00 %
	< 40 kWp	11,97			
	< 500 kWp	10,71			
01. 11. 2015	< 10 kWp	12,31	< MWp	8,53	0,00 %
	< 40 kWp	11,97			
	< 500 kWp	10,71			
01. 12. 2015	< 10 kWp	12,31	< MWp	8,53	0,00 %
	< 40 kWp	11,97			
	< 500 kWp	10,71			

Source: BNA 2015: [Degressions und Vergütungssätze Oktober bis Dezember 2015](#).

**Future changes can be followed via the BMWi website**

<http://www.bmwi.de/EN/Topics/energy.html>

# Renewable Heat

## Solar thermal (as of December 2015)

Measure		Basic support	Innovation support		Additional support				
Installation of solar thermal system		existing building	existing building	new building	Combination bonus			Building efficiency bonus	Optimization measure
					Biomass heating system or heat pump	District heating	Replacement of boiler		
only hot water	3 to 10 m <sup>2</sup> collector area	€ 500	-	-	€ 500	€ 500	€ 500	additional bonus : 0,5 x basic or innovation bonus	10% of net investment costs ----- after 3-7 years: € 100 up to € 200 max.
	11 to 40 m <sup>2</sup> collector area	€ 50/ m <sup>2</sup>	-	-					
	20 to 100 m <sup>2</sup> collector area	-	€ 100 / m <sup>2</sup>	€ 75/ m <sup>2</sup>					
combined hot water and heating support, solar cooling	up to 14 m <sup>2</sup> collector area	€ 2.000							
	15 to 40 m <sup>2</sup> collector area	€ 140 /m <sup>2</sup>							
	20 to 100 m <sup>2</sup> collector area	-	€ 200 / m <sup>2</sup>	€ 150 / m <sup>2</sup>					
Solar heat or cooling	20 to 100 m <sup>2</sup> collector area	-	€ 0,45 x annual collector yield x number of collectors	€ 0,45 x annual collector yield x number of collectors					
Extension of existing solar collector system		€ 50/ m <sup>2</sup>	-	-				-	-

BAFA 2015: Förderübersicht Solar (Basis-, Innovations- und Zusatzförderung)

[http://www.bafa.de/bafa/de/energie/erneuerbare\\_energien/solarthermie/publikationen/uebersicht\\_solar.pdf](http://www.bafa.de/bafa/de/energie/erneuerbare_energien/solarthermie/publikationen/uebersicht_solar.pdf)

## Heat Pumps (ambient heat from heat pumps) (as of December 2015)

Measure		Basic support	Innovation support		Load management bonus	Additional support			Optimization measure
		existing building	existing building	new building		Combination bonus			
Heat pumps up to 100 kW		existing building	existing building	new building		Biomass heating system or ST collectors	District heating	PVT collectors	
Gas driven HP SPF: >1,25 residential >1,3 non-residential	=>	€ 100/ kW	€ 150 / kW	€ 100/ kW	€ 500	€ 500	€ 500	€ 500	additional bonus : 0,5 x basic or innovation bonus after 1 year: up to € 250
	Minimum support	€ 4500 (up to 45 kW)	€ 6750 (up to 45 kW)	€ 4500 (up to 45 kW)					
Electrical Air/water HP SPF > 3,5	=>	€ 40/ kW	€ 60 / kW	€ 40/ kW					
	minimum support: monovalent HP	€ 1500 (up to 37,5 kW)	€ 2250 (up to 37,5 kW)	€ 1500 (up to 37,5 kW)					
	minimum support: other HP	€ 1300 (up to 32,5 kW)	€ 1950 (up to 32,5 kW)	€ 1300 (up to 32,5 kW)					
Electrical Water/water or Ground Source HP SFP > 3,8 (residential) >4,0 (non-residential)	=>	€ 100 / kW	€ 150 / kW	€ 100/ kW					
	minimum support: sole HP	€ 4500 (up to 45 kW)	€ 6750 (up to 45 kW)	€ 4500 (up to 40 kW)					
	minimum support other HP	€ 4000 (up to 40 kW)	€ 6000 (up to 40 kW)	€ 4000 (up to 40 kW)					

BAFA 2015: Förderübersicht Wärmepumpe (Basis-, Innovations- und Zusatzförderung)

[http://www.bafa.de/bafa/de/energie/erneuerbare\\_energien/waermepumpen/publikationen/wp\\_foerd\\_uebersicht.pdf](http://www.bafa.de/bafa/de/energie/erneuerbare_energien/waermepumpen/publikationen/wp_foerd_uebersicht.pdf)

## Biomass heat (as of December 2015)

Measure		Basic support	Innovation support				Additional support				
Biomass systems 5-100 kW		existing building	Condensing technology		Particle separation		Retrofitting	Combination bonus		Building efficiency bonus	Optimization measure
			existing building	new building	existing building	new building		Solar thermal system or heat pump	District heating		
Pellet stove	5-25 kW	€ 2.000	-	-	€ 3.000	€ 2.000	€ 750	€ 500	€ 500	additional bonus : 0,5 x basic or innovation bonus	10% of net investment costs ----- after 3-7 years: € 100 up to € 200 max.
	25,1 - max. 100 kW	€ 80 / kW									
Pellet boiler	5 - 37,5 kW	€ 3.000	€ 4.500	€ 3.000	€ 4.500	€ 3.000					
	37,6 - max 100 kW	€ 80 / kW									
Pellet boiler (with buffer storage of min 30 l/kW)	5 - 43,7 kW	€ 3.500	€ 5.250	€ 3.500	€ 5.250	€ 3.500					
	43,8 - max. 100 kW	€ 80 / kW									
Wood chip boiler (with buffer storage of min. 30 l/kW)		€ 3500 per system	€ 5.250	€ 3.500	€ 5.250	€ 3.500					
			€ 4.500	€ 3.000							
Wood gasification boiler (with buffer storage of min. 55 l/kW)		€ 2000 per system	€ 4500-5250	€ 3000-3500	€ 3.000	€ 2.000					

**BAFA 2015: Förderübersicht Biomasse (Basis-, Innovations- und Zusatzförderung)**

[http://www.bafa.de/bafa/de/energie/erneuerbare\\_energien/biomasse/publikationen/uebersicht\\_bm.pdf](http://www.bafa.de/bafa/de/energie/erneuerbare_energien/biomasse/publikationen/uebersicht_bm.pdf)

## **Renewable Transport**

The main support scheme for renewable energy sources used in transport (fuel for road transport) is a quota system. This scheme obliges companies importing or producing petrol, gas or diesel fuels to ensure that biofuels make up a defined percentage of the company's total annual sale of fuel. Furthermore, biofuels are supported through fiscal regulation. From 2015, a greenhouse gas reduction quota is introduced. By 2015, emissions have to be reduced by 3%, by 4.5% from 2017 on and by 7% from 2020 onwards.

## Annex C

The EurObserv'ER Barometers are all available for download.

Links to all EurObserv'ER publications:

*'The State of Renewable Energies in Europe'* (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-annual-overview-barometers>

Wind Energy Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-wind-energy-barometers>

Photovoltaic Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-photovoltaic-barometers>

Solar Thermal Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-solar-thermal-and-concentrated-solar-power-barometers>

Biofuels Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-biofuels-barometers>

Biogas Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-biogas-barometers>

Renewable Municipal Waste Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-renewable-municipal-waste-barometers>

Solid Biomass Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-solid-biomass-barometers>

Heat Pump Barometer (PDF, multiple languages)

<http://www.eurobserv-er.org/category/all-heat-pumps-barometers>